

Message Text

PAGE 01 STATE 040989
ORIGIN EB-08

INFO OCT-01 EUR-12 EA-10 ISO-00 DOE-11 SOE-02 AID-05
CEA-01 CIAE-00 COME-00 H-01 INR-10 INT-05 L-03
NSAE-00 NSC-05 OMB-01 PM-05 USIA-06 OES-07 SP-02
SS-15 STR-07 TRSE-00 ACDA-12 AF-10 ARA-10 NEA-10
IO-13 PA-01 /173 R

DRAFTED BY EB/ORF/FSE:DTHICKEY:MEM
APPROVED BY EB/ORF/FSE:GARSEN
DOE/IA - PBORRE (SUBS)
EUR/RPE-KSTOCKER

-----043629 162358Z /70

R 161425Z PEB 78
FM SECSTATE WASHDC
TO AMEMBASSY ATHENS
AMEMBASSY BONN
AMEMBASSY BERN
AMEMBASSY STOCKHOLM
AMEMBASSY COPENHAGEN
AMEMBASSY DUBLIN
AMEMBASSY LUXEMBOURG
AMEMBASSY LONDON
AMEMBASSY THE HAGUE
AMEMBASSY BRUSSELS
AMEMBASSY OTTAWA
AMEMBASSY TOKYO
AMEMBASSY VIENNA
AMEMBASSY PARIS
AMEMBASSY MADRID
AMEMBASSY ANKARA
AMEMBASSY WELLINGTON
AMEMBASSY OSLO
DOD WASHDC

LIMITED OFFICIAL USE STATE 040989
LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 02 STATE 040989

USOECN PARIS, BRUSSELS FOR EC

E.O. 11652: N/A

TAGS: ENRG, IEA

SUBJECT: ENERGY: IEA/SLT MEETING OF FEBRUARY 6-10

REF: STATE 303792

1) AT ITS FEBRUARY 6-10 MEETING, THE STANDING GROUP ON LONG-TERM COOPERATION (SLT) OF THE INTERNATIONAL ENERGY AGENCY (IEA) COMPLETED ITS 1977 REVIEW OF MEMBER COUNTRY ENERGY PROGRAMS AND POLICIES BY EXAMINING AUSTRIA, NORWAY, JAPAN, BELGIUM, CANADA, GREECE, AND THE UNITED STATES. REVIEWS TOOK PLACE IN PLENARY SESSION AND WERE BASED ON REPLIES TO A QUESTIONNAIRE ON ENERGY AND A BASE DOCUMENT PREPARED BY THE IEA SECRETARIAT SUMMARIZING ENERGY POLICY AND PROGRAM DEVELOPMENT AND HIGHLIGHTING KEY ISSUES FOR DISCUSSION. OUR OECD MISSION WILL POUCH RELEVANT DOCUMENTS TO EMBASSIES. A SUMMARIZED VERSION OF ENERGY PROSPECTS FOR EACH COUNTRY FOLLOWS.

2) AUSTRIA: THE AUSTRIAN 1976 ENERGY PLAN CONTINUES TO FORM THE BASIS FOR ENERGY POLICY. FORECASTS FOR 1985 ARE IDENTICAL WITH THOSE SUBMITTED LAST YEAR. AUSTRIA PROJECTS NET OIL IMPORTS TO INCREASE FROM

9.9 MTOE IN 1976 TO 13.4 MTOE BY 1985 (MTOE MEANS THOUSAND METRIC TONS OF OIL EQUIVALENT. APPROXIMATELY 50 MTOE ONE MILLION BARRELS DAILY). EXPECTED TO LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 03 STATE 040989

DECLINE OVER THE NEXT DECADE ARE PRODUCTION OF OIL (2.0 TO 1.7), GAS (1.9 TO 1.0) AND COAL (0.6 TO 0.5) WHILE HYDRO (4.6 TO 7.3) AND NUCLEAR (0 TO 1.7) ARE EXPECTED TO INCREASE. GAS IMPORTS, INCLUDING LNG, ARE PROJECTED TO INCREASE SIGNIFICANTLY (2.3 TO 5.1). AUSTRIA PROJECTS A FAIRLY RAPID INCREASE IN TOTAL PRIMARY ENERGY (TPE) REQUIRED FROM 23.4 MTOE (76) TO 33.4 MTOE IN 1985 WHILE THE RELATIONSHIP OF ENERGY USE TO ECONOMIC GROWTH (TPE/GDP) IS PROJECTED TO REMAIN STEADY AT 1.30.

KEY ISSUES DISCUSSED DURING REVIEW OF AUSTRIA INCLUDED (A) CONSTRAINTS OF EXISTING FEDERAL/LANDER STRUCTURE ON ENERGY DEVELOPMENT IMPLEMENTATION POLICIES, (B) LACK OF SIGNIFICANT CONSERVATION PROGRAM AND MEASURES, (C) LEVEL AND SOURCE OF NATURAL GAS IMPORTS, (D) STATUS OF PROJECTED SECOND AND THIRD NUCLEAR PLANTS AND WASTE MANAGEMENT EFFORTS, (E) ENERGY PRICING POLICIES, PARTICULARLY ELECTRICITY TARIFF RATE STRUCTURES, AND (F) CONTINUED USE OF OIL AND GAS FOR ELECTRICITY GENERATION.

3) NORWAY: FROM 1973 TO 1976 NORWAY SHIFTED FROM A NET ENERGY IMPORTER TO A NET ENERGY EXPORTER. BY 1985 THE LEVEL OF NET OIL AND GAS IMPORTS WILL BE ABOUT 54 MTOE. OIL PRODUCTION WILL INCREASE FROM 13.9 MTOE IN 1976 TO 39.0 MTOE IN 1985, GAS PRODUCTION FROM 0.3 MTOE TO

27.0 MTOE, COAL FROM 0.4 MTOE TO 1.0 MTOE, WHILE HYDRO, WHICH PROVIDES ALL NORWAY'S ELECTRICITY, WILL INCREASE FROM 12.3 MTOE TO 14.1 MTOE. TPE USE IS PROJECTED TO INCREASE FROM 20.9 MTOE (76) TO 27.5 MTOE IN 1985 WHILE THE TPE/GDP RATIO IS EXPECTED TO DECLINE FROM 1.41 TO 1.20.

KEY ISSUES ADDRESSED DURING THE REVIEW OF NORWAY INCLUDED: (A) ENERGY POLICY OBJECTIVES, (B) PLANS LIMITED OFFICIAL USE LIMITED OFFICIAL USE

PAGE 04 STATE 040989

AND SCHEDULES FOR OIL AND GAS EXPLORATION AND DEVELOPMENT LICENSING, (C) PARTICIPATION OF NORWEGIAN INDUSTRY, PARTICULARLY STATOIL, IN THE EXPLORATION AND DEVELOPMENT OF OIL AND GAS, (D) EFFECTS OF OIL AND GAS DEVELOPMENT ON NORWEGIAN ECONOMIC ACTIVITY, (E) FISCAL SYSTEMS AND PRICING FOR OIL AND GAS, (F) MAJOR ENERGY CONSERVATION POLICY DEVELOPMENT, (G) CONSTRUCTION OF GAS-GATHERING TRANSMISSION SYSTEMS, (H) ENVIRONMENTAL AND SAFETY CONCERNS.

4) JAPAN: THE "LONG-TERM ENERGY DEMAND/SUPPLY PLAN" FORMULATED BY THE GENERAL ENERGY COUNCIL IN AUGUST 1975 AS THE BASE FOR JAPAN'S ENERGY POLICY HAS BEEN REPLACED BY THE "TENTATIVE LONG-TERM ENERGY SUPPLY AND DEMAND PROSPECTS" PUBLISHED IN JUNE 1977. THE JAPANESE GOVERNMENT IDENTIFIED THE FOLLOWING FACTORS AS INSTRUMENTAL IN REVISING PREVIOUS ENERGY FORECASTS: DELAY IN DEVELOPMENT OF ALTERNATIVE ENERGY SOURCES TO OIL, SUCH AS NUCLEAR ENERGY AND LNG IMPORTS, DELAY IN ACQUISITION OF LAND FOR POWER STATIONS, AND RECENT CHANGES IN THE INTERNATIONAL OIL SITUATION.

THE ACCELERATED POLICY CASE IS VIEWED AS AN OPTIMISTIC OUTLOOK ATTAINED BY MAXIMUM PROMOTION OF ENERGY SAVING AND DEVELOPMENT OF ALTERNATIVE SOURCES OF ENERGY. SUCH PROJECTIONS INDICATE AN INCREASE IN NET OIL IMPORTS FROM ABOUT 249 MTOE IN 1975 TO 406 MTOE IN 1985. THE ACCELERATED POLICY CASE ASSUMES THE FOLLOWING: OIL AND NATURAL GAS PRODUCTION INCREASING FROM 3.3 MTOE TO 10.3 MTOE, COAL PRODUCTION DECLINING SLIGHTLY (13.3 TO 13.0), NUCLEAR POWER INCREASING SIGNIFICANTLY (6.2 TO 45.9), LNG IMPORTS FROM 6.7 MTOE TO 39.7 MTOE, AND STEAM COAL IMPORTS FROM 0.5 MTOE TO LIMITED OFFICIAL USE LIMITED OFFICIAL USE

PAGE 05 STATE 040989

16.0 MTOE IN 1985. TOTAL PRIMARY ENERGY REQUIRED IS EXPECTED TO INCREASE FROM 346 MTOE IN 1975 TO 595 MTOE

IN 1985, ABOUT 5.6 PERCENT ANNUALLY. THE TPE/GDP RATIO IS PROJECTED TO DECLINE SLIGHTLY FROM 1.35 IN 1975 TO 1.28 IN 1985.

KEY ISSUES DISCUSSED DURING THE REVIEW OF JAPAN INCLUDED: (A) NEED TO ADOPT AS AN OFFICIAL OBJECTIVE THE ACCELERATED POLICY CASE OUTLINED ABOVE, (B) PUBLIC FUNDS ALLOCATED TO ENERGY CONSERVATION MEASURES, (C) SHIFT IN INDUSTRIAL STRUCTURE TO LESS ENERGY-INTENSIVE INDUSTRY, (D) ELECTRICITY TARIFF RATE STRUCTURE AND KEROSENE PRICING, (E) STREAMLINING OF LICENSING PROCEDURES FOR NUCLEAR PLANT SITING, (F) NUCLEAR FUEL CYCLE COOPERATION, (G) LNG IMPORTS AND PRICING, (H) ENVIRONMENTAL CONSTRAINTS ON INCREASED COAL-FIRED POWER, (H) STEAM COAL IMPORTS.

5) BELGIUM: PROJECTIONS SUPPLIED BY THE BELGIUM GOVERNMENT SHOW NET OIL IMPORTS INCREASING FROM 22.7 MTOE IN 1976 TO 28.6 MTOE IN 1985. THESE ESTIMATES ARE PREDICATED UPON SIGNIFICANT INCREASES IN NUCLEAR POWERED ELECTRICITY (2.2 MTOE TO 7.7 MTOE), AND GAS IMPORTS (9.7 MOTE TO 13.0 MTOE). THERE IS NO OIL OR GAS PRODUCTION IN BELGIUM. COAL PRODUCTION

WILL CONTINUE ITS HISTORIC DECLINE WHILE COAL IMPORTS WILL INCREASE SLIGHTLY. TPE USE WILL INCREASE FROM 44.9 MTOE IN 1976 TO 60.2 MTOE IN 1985, AN INCREASE OF ABOUT 3.4 PERCENT ANNUALLY. THE TPE/GDP RATIO WILL DECLINE FROM 1.42 TO 1.34 OVER THE SAME TIME PERIOD.

ISSUES DISCUSSED RELATING TO BELGIUM'S ENERGY PROGRAM INCLUDED: (A) LACK OF PROGRESS DURING 1976-77 IN DEVELOPING AND IMPLEMENTING A SOUND ENERGY PROGRAM, LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 06 STATE 040989

(B) DECREASE IN REAL ENERGY PRICES SINCE 1975, (C) INADEQUATE CONSERVATION PROGRAM AND FUNDING, (D) INTER-ENERGY SHIFT FROM OIL TO NATURAL GAS, (E) WASTE HEAT RECOVERY, (F) INFRASTRUCTURE FOR HANDLING EXPECTED LNG IMPORTS, (G) POWER PLANT SITING, PARTICULARLY COAL AND NUCLEAR.

6) CANADA: THE OVERALL OBJECTIVE OF CANADIAN ENERGY POLICY DERIVES FROM "AN ENERGY STRATEGY FOR CANADA - 1976." SUCH AN OBJECTIVE ENCOMPASSES THE CONCEPT OF ENERGY SELF-RELIANCE WHICH MEANS REDUCING THE VULNERABILITY OF CANADIAN ENERGY REQUIREMENTS FROM DOMESTIC RESOURCES TO THE GREATEST EXTENT PRACTICABLE AND TAKING ALL APPROPRIATE ACTIONS TO PROTECT CANADIANS AGAINST INTERRUPTIONS IN THE SUPPLY OF

ENERGY THEY CONTINUE TO IMPORT.

MAJOR TARGETS TO SUPPORT SUCH AN OBJECTIVE INCLUDE:

(A) MOVING DOMESTIC OIL PRICES TOWARDS INTERNATIONAL LEVELS, AND MOVING DOMESTIC PRICES FOR NATURAL GAS TO AN APPROPRIATE COMPETITIVE RELATIONSHIP WITH OIL OVER THE NEXT 2 TO 4 YEARS; (B) REDUCING THE AVERAGE RATE OF GROWTH OF ENERGY USE TO CANADA OVER THE NEXT 10 YEARS TO LESS THAN 3.5 PERCENT ANNUALLY; (C) REDUCING CANADIAN NET DEPENDENCE ON IMPORTED OIL IN 1985 TO ONE-THIRD OF TOTAL OIL DEMAND; (D) MAINTAINING SELF-RELIANCE IN NATURAL GAS UNTIL SUCH TIME AS NORTHERN RESOURCES CAN BE BROUGHT TO MARKET UNDER ACCEPTABLE CONDITIONS; AND TO DOUBLE, AT A MINIMUM, EXPLORATION AND DEVELOPMENT IN THE FRONTIER AREAS OF CANADA OVER THE NEXT THREE YEARS UNDER ACCEPTABLE SOCIAL AND ENVIRONMENTAL CONDITIONS.

LIMITED OFFICIAL USE

LIMITED OFFICIAL USE

PAGE 07 STATE 040989

ENERGY BALANCES SUBMITTED BY CANADA ARE REGARDED AS THE MOST LIKELY CASE DERIVING FROM RESPONSES TO HIGHER PRICES, CONSERVATION MEASURES IN PLACE AND PROPOSED, AND ACHIEVEMENT OF FUEL EFFICIENCY STANDARDS. OIL IMPORTS ARE EXPECTED TO INCREASE FROM ABOUT 10 MTOE IN 1976 TO 34.1 MTOE IN 1985. SUCH A RESULT

ASSUMES TPE TO GROW FROM 203 MTOE TO 280 MTOE, TPE/GDP DECLINE FROM 1.87 TO 1.71, AND AN ASSUMED GNP GROWTH RATE OF 4.6 PERCENT. ON THE SUPPLY SIDE, OIL PRODUCTION IS PROJECTED TO INCREASE FROM 81.1 MTOE TO 89.7 MTOE, GAS PRODUCTION INCREASES FROM 57.4 TO 73.2, COAL PRODUCTION FROM 14.1 TO 29.9, NUCLEAR FROM 4.4 TO 16.9, AND HYDRO FROM 57.2 TO 73.4. GAS EXPORTS ARE PROJECTED TO DECLINE SLIGHTLY FROM 21.9 TO 20.5 WHILE STEAM COAL IMPORTS INCREASE SLIGHTLY FROM 2.0 TO 3.1.

KEY POLICY ISSUES CONSIDERED DURING THE REVIEW INCLUDED:

(A) ACHIEVABILITY OF TARGETS OUTLINED, (B) FEDERAL/PROVINCIAL COOPERATION, ESPECIALLY REGARDING CONSERVATION EFFORTS, (C) DEVELOPMENT OF COAL AND NATURAL URANIUM EXPORT POTENTIAL, (D) OIL AND GAS PRICING POLICIES AND INSTITUTIONAL BARRIERS, (E) OIL AND GAS EXPLORATORY DRILLING AND PRODUCTION PROSPECTS, (F) PIPELINE DELIVERY SYSTEMS, AND (G) DEVELOPMENT OF COAL POLICY.

7) GREECE: GREECE IS IN THE PROCESS OF FORMULATING A NATIONAL ENERGY POLICY AND HAS MADE SIGNIFICANT PROGRESS IN A SHORT PERIOD OF TIME. TWO GENERAL TARGETS ADOPTED BY GREECE INCLUDE THE REDUCTION IN

ENERGY/INCOME ELASTICITY FROM 1.6 (1973) TO 1.0-1.1 BY 1985 AND THE MINIMIZATION OF TOTAL SOCIAL COSTS OF ENERGY CONSUMPTION.

ENERGY BALANCES SUBMITTED REFLECT MOST LIKELY RESULTS
LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 08 STATE 040989

BASED ON MEASURES NOW IN PLACE. OIL IMPORTS ARE PROJECTED TO INCREASE FROM 9.3 MTOE IN 1976 TO 14.5 MTOE IN 1985. ENERGY DEMAND IS PROJECTED TO INCREASE FROM 13.2 MTOE TO 25.3 MTOE, ASSUMING A 5 PERCENT GDP GROWTH RATE AND A TPE/GDP RATIO OF 1.1-1.2 OVER THE DECADE. PRODUCTION ESTIMATES INCLUDE NEW OIL AND GAS PRODUCTION OF 1.5 MTOE, A LARGE INCREASE IN LIGNITE, 3.0 MTOE TO 7.2 MTOE, AND HYDRO POWER, 0.5 TO 1.1. COAL IMPORTS ARE EXPECTED TO INCREASE FROM 0.4 MTOE TO 1.1 MTOE.

KEY ISSUES DISCUSSED DURING THE REVIEW INCLUDED:
(A) THE STATUS OF THE ENERGY PLAN, (B) RELATIONSHIP BETWEEN ECONOMIC GROWTH AND ENERGY USE, (C) ENERGY CONSERVATION MEASURES ENVISIONED, PARTICULARLY IN THE INDUSTRIAL SECTOR, (D) OIL AND GAS EXPLORATION AND DEVELOPMENT PROSPECTS, (E) LIGNITE RESERVES AND PRODUCTION, (F) PROGRESS ON THE NUCLEAR PROGRAM, AND (G) FINANCIAL REQUIREMENTS FOR THE LARGE INCREASE PROJECTED IN POWER PLANT CONSTRUCTION.

8) UNITED STATES: CHIEF SPOKESMAN FOR PRESENTING THE ENERGY PROGRAM AND POLICIES OF THE UNITED STATES WAS MR. D.ELLERMAN, DEPUTY ASSISTANT SECRETARY FOR INTERNATIONAL ENERGY RESEARCH OF THE DEPARTMENT OF ENERGY. THE RAPPORTEUR WAS MR. KINOSHITA FROM JAPAN.

MR. ELLERMAN GAVE THE IEA/SLT A STATUS REPORT ON THE NATIONAL ENERGY PROGRAM (NEP) NOW BEING CONSIDERED BY CONGRESS. HE EXPLAINED THAT THE TWO MAIN CONTENTIOUS ISSUES YET UNRESOLVED BY THE SENATE/HOUSE JOINT COMMITTEE ARE NATURAL GAS PRICING AND THE OIL EQUALIZATION TAX. THE JOINT COMMITTEE IS EXPECTED
LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 09 STATE 040989

TO COMPLETE WORK AND REPORT ON THE BILL BY LATE MARCH OR APRIL. THE SENATE AND HOUSE ARE EXPECTED TO VOTE ON THE PACKAGE BY APRIL OR MAY. THE ADMINISTRATION BELIEVES THAT MEASURES INCLUDED IN THE NEP, IF ADOPTED AND IMPLEMENTED, WILL BE ADEQUATE TO ACHIEVE THE OUTLINED TARGETS. THESE TARGETS FOR 1985 INCLUDE:

(1) REDUCTION IN ENERGY GROWTH FROM HISTORIC LEVELS TO BELOW 2 PERCENT ANNUALLY, (2) REDUCTION IN OIL IMPORTS TO 6 MILLION BARRELS DAILY, (3) INCREASE COAL PRODUCTION TO OVER ONE BILLION TONS, (4) ESTABLISH A STRATEGIC PETROLEUM RESERVE OF ONE BILLION BARRELS, (5) REDUCE GASOLINE CONSUMPTION BY 10 PERCENT FROM 1977 LEVELS, (6) BRING 90 PERCENT OF EXISTING HOMES AND ALL NEW BUILDINGS UP TO MINIMUM EFFICIENCY STANDARDS, AND (7) USE SOLAR ENERGY IN MORE THAN 2 1/2 MILLION HOMES.

ENERGY BALANCES SUBMITTED BY THE UNITED STATES ARE BASED ON PROGRAMS IN PLACE JANUARY 1, 1977, AND DO NOT INCLUDE THE EFFECTS OF SUBSEQUENT ENERGY PROPOSALS INCLUDING THOSE OF THE NEP. NET OIL IMPORTS ARE PROJECTED TO INCREASE FROM 320 MTOE IN 1976 TO 567 MTOE IN 1985. ENERGY USE WILL INCREASE FROM 1750 MTOE TO 2345 MTOE, BASED ON A GDP GROWTH RATE ASSUMPTION OF 4.3 PERCENT ANNUALLY AND A DECLINE IN THE TPE/GDP RATIO FROM 1.52 TO 1.43. PRODUCTION ESTIMATES INCLUDE INCREASED OIL PRODUCTION FROM 469 MTOE TO 516 MTOE, DECREASED GAS PRODUCTION FROM 440 TO 380, COAL INCREASES FROM 398 TO 613, NUCLEAR POWER INCREASES FROM 50 TO 187 AND HYDRO/OTHER INCREASES FROM 74 TO 82.

GAS IMPORTS ARE PROJECTED TO INCREASE FROM 21 MTOE IN 1976 TO 54 MTOE IN 1985, WHILE COAL EXPORTS ARE EXPECTED TO INCREASE FROM 41 TO 59 MTOE'S.

KEY ISSUES DISCUSSED DURING THE REVIEW OF THE UNITED
LIMITED OFFICIAL USE
LIMITED OFFICIAL USE

PAGE 10 STATE 040989

STATES INCLUDED: (A) PROSPECTS FOR ADOPTION OF THE NATIONAL ENERGY PLAN, (B) EFFECT ON OIL IMPORTS OF SUCCESSFUL IMPLEMENTATION OF NEP, (C) POSSIBILITIES FOR ADDITIONAL ENERGY PROPOSALS, (D) CONSTRAINTS ON MORE EFFICIENT ENERGY USE IN INDUSTRY, (E) RETROFITTING AND AUTOMOBILE EFFICIENCY STANDARDS, (F) OIL AND GAS PRICING AND TAXATION POLICIES, (G) PRODUCTION AND DEMAND FOR STEAM COAL, (H) OIL AND GAS EXPLORATION AND PRODUCTION PROSPECTS, PARTICULARLY ON THE OUTER CONTINENTAL SHELF, (I) LNG IMPORT POLICY, AND (J) STREAMLINING SITE SELECTION FOR NUCLEAR POWER PLANTS.

9) OTHER BUSINESS: THE NEXT MEETING OF THE SLT WILL BE HELD ON FEBRUARY 28-MARCH 1. AGENDA ITEMS WILL INCLUDE (A) CONSIDERATION OF SECRETARIAT REPORTS ON NON-IEA OIL DEMAND AND OPEC SUPPLY FOR 1985 AND 1990, (B) REVIEW OF REPORTS WRITTEN BY RAPPORTEURS ON MEMBER COUNTRIES' ENERGY PROGRAMS AND POLICIES,

(C) DISCUSSION OF ANNOTATED OUTLINE FOR SLT CHAIRMAN'S
REPORT.

THE CONSERVATION SUBGROUP WILL MEET ON FEBRUARY 20-21.
THE ACCELERATED DEVELOPMENT SUBGROUP WILL REVIEW THE
SECRETARIAT PAPER ON COAL PROSPECTS AT ITS MEETING
ON FEBRUAR
<< END OF DOCUMENT >>

Message Attributes

Automatic Decaptioning: X
Capture Date: 26 sep 1999
Channel Indicators: n/a
Current Classification: UNCLASSIFIED
Concepts: MEETINGS, NUCLEAR SAFEGUARDS
Control Number: n/a
Copy: SINGLE
Draft Date: 16 feb 1978
Decaption Date: 01 jan 1960
Decaption Note:
Disposition Action: RELEASED
Disposition Approved on Date:
Disposition Case Number: n/a
Disposition Comment: 25 YEAR REVIEW
Disposition Date: 20 Mar 2014
Disposition Event:
Disposition History: n/a
Disposition Reason:
Disposition Remarks:
Document Number: 1978STATE040989
Document Source: ADS
Document Unique ID: 00
Drafter: EB/ORF/FSE: DTHICKEY: MEM
Enclosure: n/a
Executive Order: N/A
Errors: n/a
Expiration:
Film Number: D780072-0819
Format: TEL
From: STATE
Handling Restrictions: n/a
Image Path:
ISecure: 1
Legacy Key: link1978/newtext/t197802120/baaafbwc.tel
Line Count: 385
Litigation Code IDs:
Litigation Codes:
Litigation History:
Locator: TEXT ON-LINE, TEXT ON MICROFILM
Message ID: f99db5cf-c288-dd11-92da-001cc4696bcc
Office: ORIGIN EB
Original Classification: LIMITED OFFICIAL USE
Original Handling Restrictions: n/a
Original Previous Classification: n/a
Original Previous Handling Restrictions: n/a
Page Count: 8
Previous Channel Indicators:
Previous Classification: LIMITED OFFICIAL USE
Previous Handling Restrictions: n/a
Reference: STATE 303792
Retention: 0
Review Action: RELEASED, APPROVED
Review Content Flags:
Review Date: 05 may 2005
Review Event:
Review Exemptions: n/a
Review Media Identifier:
Review Release Date: N/A
Review Release Event: n/a
Review Transfer Date:
Review Withdrawn Fields: n/a
SAS ID: 3475674
Secure: OPEN
Status: <DBA CORRECTED> gwr 970820
Subject: ENERGY: IEA/SLT MEETING OF FEBRUARY 6-10
TAGS: ENRG, IEA
To: ATHENS BONN MULTIPLE
Type: TE
vdkgvwkey: odb://SAS/SAS.dbo.SAS_Docs/f99db5cf-c288-dd11-92da-001cc4696bcc
Review Markings:
Sheryl P. Walter
Declassified/Released
US Department of State
EO Systematic Review
20 Mar 2014
Markings: Sheryl P. Walter Declassified/Released US Department of State EO Systematic Review 20 Mar 2014